

1 Q. **2013 General Rate Application, Rural Rates**

2 Provide the functional classification of the revenue requirement for the Cost of
3 Service amount of \$15,474,123 for Rural Labrador Interconnected shown on Exhibit
4 13, Schedule 1.2 page 1 of 6 in the same format as shown in Exhibit 13, Schedule
5 2.1E page 1 of 2.
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8 A. The \$15,474,123 referred to on line 3 has changed to \$18,107,285 for the 2015 Test
9 Year reflected in the Amended Application.
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11 Please see PUB-NLH-083 Attachment 1 (Revision 1).

Schedule 2.1E

NEWFOUNDLAND AND LABRADOR HYDRO 2015 Test Year Cost of Service Rural Labrador Interconnected Functional Classification of Revenue Requirement																			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	
Line No.	Description	Total Amount (\$)	Production Demand (\$)	Production Energy (\$)	Transmission Demand (\$)	Distribution										Accounting Customer (\$)	Specifically Assigned Customer (\$)	Revenue Related	
						Substations Demand (\$)	Primary Lines		Line Transformers		Secondary Lines		Services Customer (\$)	Meters Customer (\$)	Street Lighting Customer (\$)			Municipal Tax	PUB Assessment
Expenses																			
1	Operating & Maintenance	8,437,878	354,211	-	1,691,203	764,144	1,475,238	388,249	318,850	564,392	204,387	226,099	98,950	207,358	44,142	1,596,495	-	480,471	23,691
2	Fuels	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Fuels-Diesel	27,299	27,299	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Fuels-Gas Turbine	73,010	73,010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Power Purchases -CF(L)Co	1,837,655	542,700	1,294,955	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Power Purchases-Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Depreciation	2,809,815	139,844	-	250,953	677,424	510,250	147,239	215,761	381,915	87,269	95,298	50,343	121,063	45,429	87,027	-	-	-
Expense Credits																			
8	Sundry	(40,185)	(1,687)	2	(8,054)	(3,639)	(7,026)	(1,849)	(1,519)	(2,688)	(973)	(1,077)	(471)	(988)	(210)	(7,603)	-	(2,288)	(115)
9	Building Rental Income	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Tax Refunds	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Suppliers' Discounts	(6,260)	(263)	0	(1,255)	(567)	(1,095)	(288)	(237)	(419)	(152)	(168)	(73)	(154)	(33)	(1,184)	-	(356)	(18)
12	Pole Attachments	(255,729)	-	-	-	-	(147,903)	(50,542)	-	-	(26,179)	(31,105)	-	-	-	-	-	-	-
13	Secondary Energy Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Wheeling Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Application Fees	(13,016)	-	-	-	-	-	-	-	-	-	-	-	-	-	(13,016)	-	-	-
16	Meter Test Revenues	(943)	-	-	-	-	-	-	-	-	-	-	-	(943)	-	-	-	-	-
17	Total Expense Credits	(316,133)	(1,950)	3	(9,309)	(4,206)	(156,023)	(52,679)	(1,755)	(3,107)	(27,304)	(32,350)	(545)	(2,084)	(243)	(21,804)	-	(2,645)	(133)
18	Subtotal Expenses	12,869,524	1,135,113	1,294,958	1,932,847	1,437,362	1,829,465	482,809	532,856	943,200	264,352	289,047	148,749	326,336	89,328	1,661,718	-	477,827	23,558
19	Disposal Gain / Loss	34,821	1,325	-	2,673	8,159	8,190	2,377	2,260	4,000	1,491	1,596	1,134	742	213	662	-	-	-
20	Subtotal Revenue Requirement Ex. Return	12,904,345	1,136,438	1,294,958	1,935,520	1,445,521	1,837,655	485,187	535,116	947,199	265,843	290,643	149,883	327,077	89,541	1,662,380	-	477,827	23,558
21	Return on Debt	3,768,581	150,880	-	290,411	877,893	886,989	257,043	243,787	431,523	160,835	172,197	121,725	80,288	23,168	71,842	-	-	-
22	Return on Equity	1,434,359	57,426	-	110,533	334,135	337,597	97,833	92,788	164,242	61,215	65,540	46,330	30,559	8,818	27,344	-	-	-
23	Total Revenue Requirement	18,107,285	1,344,744	1,294,958	2,336,465	2,657,548	3,062,240	840,063	871,690	1,542,964	487,893	528,380	317,938	437,924	121,528	1,761,565	-	477,827	23,558